5

ODESSA #1 Navajo SE SE 1-39N-30E Apache Count 467

s1

COUNTY Apache	tinge H	AREA 3 mi. WSW Be	clabito LEASE NO	. Navajo 14-20-0603-1550
WELL NAME Odessa	#1 Navajo	arcod	erra-w	
LOCATION <u>SE SE</u>				
			STATUS	TOTAL 2317'
CONTRACTOR Circle A	Drilling Co	ompany		· · · · · · · · · · · · · · · · · · ·
CASING SIZE DEPTH	CEMENT	LINER SIZE & D	DEPTH DRILLED BY	ROTARY X
13 3/8" 311'	325 S	KS	DRILLED BY	CABLE TOOL
		<u>.</u>	PRODUCTIVE	RESERVOIR
			INITIAL PRO	DDUCTION Dry
		SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	· · · · · · · · · · · · · · · · · · ·
Dacite Sill	564-2317!	X . x		<u></u>
				<u></u>
<u></u>				
		İ		
ELECTRIC LOGS	PER	RFORATED INTERVALS	PROD. INTERVALS	
GR Neutron		NA	NA NA	SAMPLE DESCRPSAMPLE NO1444
				CORE ANALYSIS
				DSTs
DDWARKS				ADD TO DUILO
REMARKS Sample Set	in Tucson a	nd on hand as of	10-25-68.	APP. TO PLUG  PLUGGING REP. X
				COMP. REPORT X
WATER WELL ACCEPTED	ВҮ			COM : KBIOKI
BOND CO. Federal I	nsurance Co	······································	BOND NO.	8037-90-02
			DATE	
BOND AMT. \$ 5.00 FILING RECEIPT 95			8 ORGANIZATION X	
API NO. 02-001-200		DATE ISSUED 7-2		S/2 SE/4
			DEDIGRITOR	
PERMIT NUMBER 4	57			•

റ

(over)

	, , , , <del>, , , , , , , , , , , , , , , </del>	WELL	. cc	MP					ETION of Comp			ND.	<b>∧E</b> LL	LOG						
New X	York-	П,	Deepe	n I		Plug Back		Same Reserv		Diff	ferent servoir		Oil		Gas		Dry	X		
						DESC	RIPTI	ON OF T	WELL AN											
perator								1	Address								_			
Odessa Na															a. Te	xas 7	<u> 9760</u>			
ederal, State or -20-0603-	Indian L 1550,	ease Nu Airc	odes	or n	ame of	<sub>lessor i</sub> Be <b>cl</b> a	f fee le bito	ease	Well Nu	nber	Field	Wile		ır						
ocation 730'/South	Line.	640	'/Ea	ast	Line				Co	inty Aj	pache	:								
ec. TWP-Range	or Block	k & Surv	ey /	E	}					· <b></b>										
Section 1,	1 39				epth re	ached	Dat	e complet	ed, ready	to	Elevatio	n KR R	T or (	3r.)	Eleva bd. fl		casing			
7-23-68			8-	5-6	8		proc	8-5	-68 (D		6648°	GR			<u> </u>		· · · · ·	feet		
Cotal depth 2317'		P.I	B.T.D.	-			Sing	gle, dual	or triple o	ompleti	on?		If the furn pleti	lah sep	dual or arate re	port fo	r each	00II		
roducing inter-	al (8) fo	r this co	omple	tion					Rotary		_	erval)		Cable	tools t	sed (in	terval)			
Dry Ho	le								<del>!</del>	2317		1 611-		Date	filed					
Was this well d	irections	ally drille	ed? V	Vas			rvey n	nade?	Was confiled?	y or di	rections	u surv	<b>-</b> 3	DATE	4.04	_				
No Type of electric	101 AT A	her loss	Late.	(cha-	No		dth th	e commi	i salon)					Date	filed					
Gamma									· - · •					A	ugust	16,	1968			
									RECORD											
Casing (report																<del></del>	Amt. pi	- Fall		
Purpose		se hole :				asing s	et -		205								Sacks co			
Surface	_ _1	1/2		-	13.3	/8"		48	ŧ		311'		-	525 S	<u>x</u>	-	None			
	- -			-				<del></del>		1			1							
	TUBIN	G RECO	ORD	<u> </u>							LIN	er ri	CORI	)						
Sixe	Depth	set.	1	Pack	er set s	ıt 8	i!se	_	Тор	•	1	tom		1	s cemen	it   S	icreen (	ft.)		
in			ft.			ſt.		in.			t.	ND A CVC	ft.		NT SO	TEEZE	RECO	RD		
PERFORATION RECORD  ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD  Number per ft.   Size & type   Depth Interval   Am't. & kind of material used   Depth Interval																				
Number per f		PG & ()												-				<u></u> -		
None			-					····						-						
			!					NITIAL E	RODUCT	ON										
Date of first	production			Prod	lucing	method			wing, ga-		pumpi	ng—if	pump	ing, ah	ow sise	& type	of pu	np:)		
None			1																	
Date of test	Hrs. te	sted	Cho	ke s	ize	Oil p	rođ. đi	aring test	Gas p	od. du	ring tes	1	Vater 1	pred. di	uring te	- 1	l gravit			
			<u> </u>			<u> </u>		bbia.	_ <u>i</u>		MC.	F	1 10		- PPI	!	La oli 1	I (Corr)		
Tubing pressu	re C	asing pr	ressur	ė	Cal'te	edrate o on per	of Pro- 24 hrs	Oil	ъы	, Ga	1.5	MC	1	Vater	ьы	- 1	19Uli 1	auv		
Disposition of		da subadi	han w		1 17#64	for fuel	or sol	<u></u> la):								!				
CERTIFICATI Odessa ] report was pr Septe	Natura	al Gas	super	ie (	Co.		(co)	mpany). a	and that I custated	am aut	horized are true	by said	and and	DEE	te to the	ADD POST (	t; and t my kno RESS REI OFFICE E N, NEW	wledge.		
		<b>\</b>	TE I			) 4 (), ()	o J		F		Il Compi		or Rec		ION C ion Repo iopy			g		

(Complete Reverse Side)

Spud Chinle fm.  Dacite Sill 564' 865'  Dacite Sill 1320' T.D. 2317'		DETAIL OF FORMATIONS PENETRATED								
Dacite Sill 564' 865' Dacite Sill 1320' T.D. 2317'	Formation	Тор	Bottom -	Description*	<del>-                                    </del>					
Dacite Sill 1320' T.D. 2317'	oud Chinle fm.			Red sandy shales.						
	acite Sill	564'	865'							
	acite Sill	1320'	T.D. 2317'							
	e e e									
	All references to the			,						
		ļ								
		l	<u>.</u>							
		. <b>.</b>	2							
	•									
		.* .			• .					
					To The state of th					
		·								
		- · · · · · · · · · · · · · · · · · · ·								
	and the second second				÷					
	•									
			-	- 1 11 11 11 11 11 11 11 11 11 11 11 11						

<sup>\*</sup> Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

			·				4				
				PLUGGING	RECORD	1					
Operator	atural Gasoli	ine Co			Address P. O. Box	3908. (	Odessa	a, Texas	<b>7</b> 976	0	
Pederal State or	Indian Lease Num	ber, 14-20	-060	3-1550   Well							
or lessor's name i Aircodes	f fee lease. sa-West Becl	abito		1_1		ildcat	N 1714		Coun		
Location of Well		40'/Eac	· I inc	<b>5</b>	Sec. 1, T39	_	_	ock & Survey EG&SRM	1 .	ache	
Application to dr	th Line and 6- ill this well was file	<u>40 / Eaşı</u> d	Has t	his well ever	Character of well	at comple	etion (ini	tial producti			
in name of	ural Gasoline		ι .	iced oil or gas	Oil (bbls/day)	'	Gas (MC	:F/day) -	Y	Dry? es	
Date plugged:	Irai Gasoinie	GU.		depth	Amount well proc	lucing wh	ien plugg	<u>-</u> ' ed:			
•			ì		Oil (bbls/day)		Gas (MC	CF/day)	Water	r (bbls/da -	y)
August 5		Fluid coni	·	2317' .	Depth interval of	each form	nation {	Size, kind &	k depth o	f plugs us	ed
taining oil or gas which formation	. Indicate	Tiulg com						Indicate zo giving amo	nes squee unt ceme	ze cemen nt	ted.
bore at time of p	lugging										
None											
								<u> </u>			
		<del>                                     </del>									$\overline{}$
	<u> </u>	<del> </del>				<del> </del>					
		<u> </u>			PECOPE			<u>.                                    </u>			
Di	Put in well (ft.)	Pulled ou	t (ft )	CASING Left in well (ft.)	Give depth and		···	Packers and	l shoes	<del></del>	
Size pipe	Pat in wen (it.)	Tuncaou	. (24.)		method of parting casing (shot, ripped, etc.)						
	<u> </u>	<u> </u>			ripped, etc.)						<del></del>
13 3/8"	299.76'	-		299.76'	<del>-</del> -	-			·		
						<u> </u>	_				
										_	
	<u> </u>					1				Gi	TIE
Was well fil	led with mud-laden	fluid, accor	ding to	regulations?	Indicate deepest	formation	containir	ng fresh wate	er.		
					<u> </u>				_	<del>/_</del> \$	S
	NAMES AND		<del></del>	ADJACENT LEASE	OPERATORS OR	OWNER		E SURFACE		<del>,</del>	<del>2</del> 8 =
Name		A	ldress				Direction		"-	<del>- 8 c</del>	1 00 E
Pan Amer <u>i</u>	can Petroleur	<u>n                                     </u>	Secur	ity Life Bldg	., Denver,	Colo.	Sou	th	1,5	<del>\$</del>	<u>~</u> €
Gulf Oil Co	orp.		P.O.	Drawer 1938	38, Roswell, N.M. East						<u> </u>
Navajo Tri				ow Rock, Ar	-		Sur	face			\
		equired on	this for	m, if this well wa	s plugged back for	use as a	fresh wa	ter well, giv	e all peri	linent det	ails of
plugging opera letter from sur	other information r tions to base of fre face owner author	esh water sa izing compli	and, per etion of	rforated interval to [ this well as a w	o fresh water san ater well and agre	eing to a	and add ssume fu	iress of suri Il liability fo	or any si	ibsequent	plug-
ging which mig	ht be required.										
<del></del>											
<u> </u>	<del></del>								<del></del>		
Use reverse sid	e for additional det	ail. 								10	
	: I, the undersigne	مأه سيوسي و		er of parity of sta	that I am the	Aρ	ent				of the
i											
Odessa N	atural Gasoli pared under my sup	ne Go. ervision and	direction	(company) and on and that the fact	that I am authori s stated therein are	zed by sai e true, cor.	id compa rect and o	ny to make : compl <u>et</u> e to t	this repo: he best o:	rt; and th f my knov	at this vledge.
Teport was pre	pared and my sup				_//	//>	4//	16			
August 2	2, 1968		_			/-	1/2	DEE		<del>)                                      </del>	10.
Date					<b>B</b> ign <b>M</b> ire	!	//			OFFICE BO	
								FAR	MINGTO	N, NEW M	EXICO 8749
						S	STATE (	OF ARIZO	NA		
					OIL	& GAS	CONSE	RVATION	COMM	ISSION	1
					İ			ing Record			İ
					1		File	Оле Сору			ļ
Permit No	467	<del></del>			Form No. 10						

And the control of the state of the control of the

· 6

2.07 h. (4.0 h.)

ADDRESS REFLY TO: MOST OFFICE BOX 1569 FARRINGTON, NEW MEXICO 87401

## ACCATION TO ABANDON AND PLC

PIELD WHICH			2000 Oderen Torrog	70760
OPERATOR Odessa Natur Federal, State, or Indian Lease Nor Lessor's Name if Fee Lease	al Gasoline Co. umber Navajo 14-20	ADDRESS Box 3 0-0603-1550	3908, Odessa, Texas	1
r Lessor's Name if Fee Lease A	rcodessa-West Be	clabito	WELL NO	<del></del>
			COUNTY_Apac	
OCATION 730 ft. from S				
TYPE OF WELL. Dry Hole	:		TOTAL DEPTH_	2310 ft.
ALLOWABLE (If Assigned)	(Oil, Gas or D	ry Hole)		
LAST PRODUCTION TEST			WATER	
LAST PRODUCTION TEST			DATE OF TEST	
PRODUCING HORIZONN				
PRODUCING HORIZON	on 10 joints 13 3	/8" O.D. 48#. H-4	0. ST&C casing set a	at 311.32 ft.
1. COMPLETE CASING RECO	RD 10 Junes 13 of	7 G G G 1	<u>, 2140 0-21-8-1-1</u>	
<u> </u>				
			<u> </u>	
	<del></del>			
		Described to plug	and abandan by setti	an 15 eacke
2. FULL DETAILS OF PROPO				
coment plug from s	urface to 15 ft. and	d set four foot dry h	ole marker indicatin	g well name.
location and lease n	umber. Well enco	ountered only 997 it.	of Chinle and Moen	kopi snates
and 1313 ft of ione	ous dacite rock.			
and 1010 It. of Igne	ous dacite rocks			
	<u> </u>	· <del></del>		
If well is to be abandoned, do	worls nonfo	with requirements of	Rule 2022	. If not, outline
If well is to be abandoned, do proposed procedure above.	s proposed work conto	rm with requirements of	Rule 202:	II not, outline
DATE COMMENCING OPERA	TIONS August 6,	1968		
NAME OF PERSON DOING V	WORK John I. Stroj	ek. Petro.Engr. AD	DRESS P. O. Box 15	60, Farmington, N
				<b>.</b>
CORRESPONDENCE SHOUL	D BE SENT TO	William R. Speer		<del></del>
	******	Agent for Aircodess	g a narmerchin	
	Title	When for unconess	a harmerouth	
oral approval given by Joh		D O Dom 1840 17-	minaton Nou Mori	
			rmington, New Mexi	
lannister, Exec. Secty.,			A TOO LA	
O.C.C. and U.S.G.S. off		August 5, 1968	/XXXX	
Farmington by telephone {	3-5-68 Date		/49/ 2.5	三种科
			STATE OF APIZON	
Date Approved 8-6-6	<u>-8</u>	OIL	& GAS CONSTITUTE	SEMINATION
	F ARIZONA		Application to Abando Par	THE THE
OID & GAS CONSER	VATION COMMISSION		FILE CONCORD	
1 ( lot 1 / 100	MINTON	.	The state of the s	
By: ATYVIV	///////X/Y	Form No. 9	T00)/	70
Periodit No. 46.7				
$\mathcal{C}$				Anneess septy TO:

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARRINGTON, NEW MEXICO 87401

---

ADDRESS REFLY TO: POST OFFICE BOX 1550 PARRINGTON, NEW MEXICO 87401

SELECTION OF SELECTION

# ACCATION TO ABANDON AND PL

OPERATOR Odessa Natural Gasoline Co. ADDRESS Box 3908, Odessa, Texas 79760. Federal, State, or Indian Lease Number Navajo 14-20-0603-1550 WELL NO 1 Or Lessor's Name if Fee Lease Aircodessa-West Beclabito WELL NO 1 SURVEY EG & SRM SECTION 1, T 39 N, R 30 E COUNTY Apache LOCATION 730 ft. from South line, 640 ft. from East line  TYPE OF WELL Dry Hole TOTAL DEPTH 2310 ft (Oil, Gas or Dry Hole)  ALLOWABLE (If Assigned)  LAST PRODUCTION TEST OIL (Bbls.) WATER  GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3 with 325 sacks regular cement with 2% CaCl2.  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sacks cement plug from surface to 15 ft. and set four foot dry hole marker indicating well n location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha and 1313 ft. of igneous dacite rock.	(Bbls.)
SURVEY EG & SRM SECTION 1, T 39 N, R 30 E COUNTY Apache  LOCATION 730 ft. from South line, 640 ft. from East line  TYPE OF WELL Dry Hole TOTAL DEPTH 2310 ft  (Oil, Gas or Dry Hole)  ALLOWABLE (If Assigned)  LAST PRODUCTION TEST OIL (Bbls.) WATER  GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl2.  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well in location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	(Bbls.)
SURVEY EG & SRM SECTION 1, T 39 N, R 30 E COUNTY Apache  LOCATION 730 ft. from South line, 640 ft. from East line  TYPE OF WELL Dry Hole TOTAL DEPTH 2310 ft  ALLOWABLE (If Assigned)  LAST PRODUCTION TEST OIL (Bbls.) WATER  GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl2.  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well in location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	(Bbls.)
TOTAL DEPTH 2310 ft  (Oil, Gas or Dry Hole)  ALLOWABLE (If Assigned)  LAST PRODUCTION TEST OIL (Bbls.) WATER  GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl <sub>2</sub> .  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sackernent plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	(Bbls.)
PYPE OF WELL. Dry Hole  (Oil, Gas or Dry Hole)  ALLOWABLE (If Assigned)  AST PRODUCTION TEST  (GAS (MCF)  PRODUCING HORIZON None PRODUCING FROM TO  COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3 with 325 sacks regular cement with 2% CaCl <sub>2</sub> .  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sackernent plug from surface to 15 ft. and set four foot dry hole marker indicating well n location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	(Bbls.)
ALLOWABLE (If Assigned)  LAST PRODUCTION TEST OIL (Bbls.) WATER  GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl <sub>2</sub> .  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sach cement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	(Bbls.)
GAS (MCF) DATE OF TEST  PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl2.  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sackenent plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	2 ft.
PRODUCING HORIZON None PRODUCING FROM TO  1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.3  with 325 sacks regular cement with 2% CaCl <sub>2</sub> .  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sackement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	2 ft.
2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well not location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	2 ft
2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
with 325 sacks regular cement with 2% CaCl <sub>2</sub> .  2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
2. FULL, DETAILS OF PROPOSED PLAN OF WORK. Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
2. FULL, DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
2. FULL, DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 saccement plug from surface to 15 ft. and set four foot dry hole marker indicating well no location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
cement plug from surface to 15 ft. and set four foot dry hole marker indicating well n location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
cement plug from surface to 15 ft. and set four foot dry hole marker indicating well n location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	ake
location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi sha	
	ame,
	les
and for it. of ignoods described to	
	· · · · · · · · · · · · · · · · · · ·
If well is to be abandoned, does proposed work conform with requirements of Rule 202? If proposed procedure above.	not, outline
DATE COMMENCING OPERATIONS August 6, 1968	
NAME OF PERSON DOING WORK John J. Strojek, Petro. Engr. address P. O. Box 1560, Fari	mington, N
CORRESPONDENCE SHOULD BE SENT TO William R. Speer	
Agent for Aircodessa, a partnership	
Title	
ral approval given by John P. O. Box 1560, Farmington, New Mexico \$7401	
annister, Exec. Secty., Ariz. Address	<u></u>
O.C.C. and U.S.G.S. office August 5, 1968	×
Farmington by telephone 8-5-68	<u>.                                    </u>
STATE OF ADVICENCE CONSTRUCTION	
Date Approved S-6-68 OIL & GAS CONSELVATION COMMITTEE OF ARIZONA Application (TAbana Pant Plus	
STATE OF ARIZONA  OIL) & GAS CONSERVATION COMMISSION  Application to Aband and Plus  File 100 Commission	
By: ANN DANNINEY FORM NO. 9	

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARRINGTON, NEW MEXICO 87401

Form 9-330 (Hev. 5-63)	LIK	( NITED ST	ATEC	SUBMI	r IN DUPLICAL	Form a	pproved. Bureau No. 42-R355.5.
<u>.</u>	DEPARTME	•		ERIOF	(See oth struction	erin-	ON AND SERIAL NO.
		LOGICAL		-	reverse :	14-20-060	
WELL CON	APLETION OR	RECOMPI	FTION RE	PORT	AND LOG	*	TTEE OR TRIBE NAME
1a. TYPE OF WELL	- 011.	GAS []	DRY X O			Nevajo Tr	
b. TYPE OF COMPI	WELL L	WELL	DRY LAND O	ther		-	
NEW E	WORK DEEP. DEEP.	PLUG BACK	DIFF. RESVR. O	ther		S. FARM OR LEASE	
2. NAME OF OPERATOR		·			-	Aircodess 9. WELL NO	a-West Beclabito
Odes:	ia Natural Gas	oline Co.			· · · · · · · · · · · · · · · · · · ·	9. WEEL NO.	
		Ride. Ro	<b>x 3908.</b> Od	lesse. T	Cexas 79760	10. FIELD AND POO	L. OR WILDCAT
American Band 4. LOCATION OF WELL	. (Report location clea	rly and in accord	lance with any	State requir	ements)*	Wildcat	- CLASH - VA BURUEV
At surface 730	' from South L	ine, 640' f	rom Hast	Line	:	OR AREA	OR BLOCK AND SURVEY
At top prod. Inte Same At total depth	rval reported below					Sec. 1, T	89 N, R 30 W
	as above	أحجر	4. PERMIT NO.	77	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	e er e e e e e e e e e e e e e e e e e		rin. 467	ノ	7-22-68	Apache	Arisons
7-23-68	16. DATE T.D. REACHE		(Plunged)	3	. elevations (of,	and, at, va, etc.)	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD &	TVD   21. PLUG, BAC	K T.D., MD & TVB	22. IF MULT HOW MA		23. INTER	rn av	CABLE TOOLS
2317'	VAL(S), OF TRIS COMP	CETION—TOP BO	TON NAME (M	D AND TYP)		0-2317	25. WAS DIRECTIONAL
	VAL(S), OF TRIS COMP	LEIIDA—IOF, Bu	LION, MAND (M.				SURVEY MADE
Dry Hole		•					
26. TYPE ELECTRIC A		1,000 miles				27.	NO WAS WELL CORED
	y - Neutron	O LOINO	RECORD (Repo	et all etrina	e est in mell)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (		E SIZE		NTING RECORD	AMOUNT PULLED
18 3/8"	48#	311	17 1	/2"	325 ax reg	cmt w/2% CaCl2	None
<u> </u>		<u> </u>		<u> </u>	ļ	<u> </u>	
- <u> </u>		7 (No. 10)	-	<del></del>	<b>-</b>		
29.	LINE	R RECORD		2.	30.	TUBING RECORD	
SIZE			CKS CEMENT*	SCREEN (	(D) SIZE	DEPTH SET (MD)	PACKER SET (MD)
	111 12			·			_
31. PERFORATION REC	OBD (Interfeal, size ar	d number)	<u></u>	32. 4.	ACID, SHOT.	FRACTURE, CEMENT SO	WEEZE, ETC.
·				DEPTH I	NTERVAL (MD)	AMOUNȚ AND RIND GI	
None	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-		<u> </u>	<u> </u>
,	° So			ļ			<u> </u>
, i			- 100 € 100 €		· · · · ·		
33.*	N/2	(V)	<u></u>	DUCTION			
DATE FIRST PRODUCT	non producting	METHOD (Flor	cing, gas lift, p	um ping—siz	e and type of pum	Dry H	pie (Plugged)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	. ∃ GAS—MC	r. WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HGUR BATE	OIL-BBL.	G.S.S.	—мст.	WATLE-RBL. 011	GRAVITY-API (CORE.)
34. disposition of (	AS (Sold, used for fue	i, vented, etc.)	l <u>.                                    </u>	<u>I</u>		TEST WITNESSE	D.BY
35. LIST OF ATTACH	MENTS			<u> </u>	15 15 15 15 15 15 15 15 15 15 15 15 15 1	<u>ါ ဆည်တိုင်းကိုပြုံ</u> သားခဲ့နေနဲ့ ရန	<u>1.32 / 15 年 . 1                               </u>
OU. DIGE OF BEERLE			, . ;		1000年1月1日 11直上2日		
36. I hereby certify	that the foregoing a	nd attached info	rmation is com	plete and co	rrect as determin	ed from all available reco	rds
eigned Origi	nal Signed WILL	IAM R. SPEI	R TITLE	Agen	£	DATE S	eptember 9, 196

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON NEW MEXICO 87401

C

# INSTRUCTIONS

િ

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal argued by the state in the number of copies to be or both, pursuant to applicable Federal and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regarding segarate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and ore state or this form, see item 35.

Hem 4: If there are no applicable farter sports, should be attached hereto, to the extent required by applicable federal and/or fatte laws and regulations. All attachments should, be listed on this form, see item 35.

Hem 4: If there are no applicable fatter requirements, locations on Federal or federal and/or fatte laws and regulations. All attachments are no applicable fatter special instructions.

Hem 5: Indicate which elevation is used as reference (where not otherwise should be described in accordance with federal requirements. Consult locations on the production from more than one interval completion, so state in item 22, and in item 21 should sho

	T. OEPTH		
,	TRIN VERT, ORPTH	A ST T T T	
GEOLOGIC MAKARAS	ខ្ព	MEAN. DEPTH	
CEOLUCIA			
688	NAME		
R TRETS, INCLUDING			namer: top surface e abandonment
CORED INTERPALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESECUEDS, AND HECOVERIES	DESCRIPTION, CONTENTS, ETC.	-	rell in the following manner: 15 sx reg cmt plug © top surface w/4" OD z 4" dry hole abandonm ter.
-	3 1		P & A well is Set 15 sx csg w/f" marker.
INLARY OF POROUS ZONES: SEGW ALL MUDGITANT ZONES OF POHOSITY AND CONTENTS THEREOF: PRICE ANNIOUS TANDES THE OF THE TOOL OPEN, FLOWING	BOTTOM		
US ZONES: ANT ZONES OF POHC	TOL		
ST. SUMMARY OF POROUS ZONES:	FORMATION	1	

U.S. GOVERNMENT PRINTING OFFICE; 1965--- C-083630

:

	and the second second second	-	<del>-</del>
Form 9-331 (Mny 1063) ADDRESS REFLY TG:	UN TED STATE DEPARTMENT OF THE GEOLOGICAL S	E INTERIOR verse side)	Form approved.  Budget Bureau No. 42-81424.  5. LEASE DESIGNATION AND SERIAL NO.  14-20-0603-1550
POST OFFICE BOX 1560 .  FARMINGTON, NEW MEXICO BYAUT  SU  (Do not use to	INDRY NOTICES AND RE		6. If Indian, allottez on tense name Navajo Tribal
OIL GAS	□ Wildest		7. UNIT AGREEMENT NAME  3. PARM OR LEASE NAME
	latural Gas. Co.		Aircodessa-West Beclabito
P. O. BO	x 3908, Odessa, Texas 79 L (Report location clearly and in accord-	9760	1 10. FIELD AND FOOL, OR WILDCAT
See also space 17 At surface	below.)		Wildcat  11. SEC., T., E., M., OR DEM. AND SCREET OF JEEA
	n South Line, 640' from E. I, Township 39 North, Ran		Sec. 1, T39N, R30E EG&SRM
14. PERMIT NO. Ariz. 4		show whether Dr. NT. OR. etc.) I' Ungraded Gr.	Apache Arizona
16.		o Indicate Nature of Notice, Report, or	Other Data quent report of:
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDE REPAIR WELL	PULL OR ALTER CASI	SHOOTING OR ACIDIZING	TE OF SHEETING COMPLETION OF WELL
nent to this we	ork.) •	tate all pertinent details, and give pertinent date subsurface locations and measured and true vert	spletion Report and Log form.) es, including estimated date of starring any icui depths for all markers and zones perti-
August Tnis we		ned in the following manner:	
	et 15 sacks regular cemen ry hole abandonment mark	t plug at top surface casing with er.	4" OD x 4'
	•	GONS ALL S	
		COMM. COMM.	
18. I hereby certli	ly that the foregoing is true and correct	:t	
SIGN.	or Federal or State office use)	TITLE Agent	DATE Au St 22, 1968
APPROVED E	<b>.</b>	TITLE	DATE

# 467

. 0

\*See Instructions on Reverse Silve

ADDRESS REPLY TO:
POST OFFICE BOX 1560
THE DESCRIPTION NEW MEXICO 87401

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO. TED STATES Form 9-331 ADDRAMAY:1963 [D DEPARTMENT OF THE INTERIOR (Other Instrik ) POST DIFFICE BOX 1560 14-20-0603-1550 GEOLOGICAL SURVEY FARRINGION NEW MEXICO 87401 G. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo Tribal 7. UNIT AGREEMENT NAME OIL WELL OTHER WINCES 8. PARM OR LEASE NAME: 2. NAME OF OPERATOR Aircodessa Wast Beclahito Odessa Natural Gasoline Company 9. WELL NO. 3. ADDRESS OF OPERATOR American Bank of Commerce Edg. Box 5918 . Odsana Texas 7976.

Location of well (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Wildest 730 ft. from South line and 640 ft. from East line Section i, Tay N. R 30 E. 15. ELEVATIONS (Show whether DF, ST, GR, etc.) 14. PERMIT NO. 4648 ft. Ungraded Ground Artsons #467 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: HEPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SBUT-OFF ALTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABÂNDONYENT. SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Oral Approval Received 8-5-68. August 5, 1968 It is intended to plug and abandon this well in the following manner; 1. Set 15 ex. coment plug at ton of surface casing with 4" OD x 4! Day Hole Abandonment Merker. 18. I hereby certify that the foregoing is true and correct Original Signed WILLIAM R. SPEER Market 5, 1968 (This space for Federal or State office use)

1/6/

\*See Instructions on Reverse Side

TITLE



*inida*e

23-68.	ã	& 6 1/2 drig hrs drig surr.	4 Drlg w/Bit #3, 120' in 15 1/2 hr. Mud wt 9, Visc 35,		2 Reaming 12 1/4" to 17 1/2" hole @ 195' w/Bit #5. 1 1/20 Dev @ 317', Visc 36.	10 12 3 2 70" CD 48# 11-40	Finished reaming surf hole to 31/. Kan 10 Jts 13 3/8 Cg. 75", 11 75.  ST&C csg to 299.76'. Set @ 311.32' w/325 sx reg cmt & 2% CaCl. PD.	(# 2:30 Aivi / - 2/ - 00: 11 Oc. 1	4 Drlg @ 320'. Nippled up, Press tstd csg. Started drlg cmt @ 6:30 AM.	2. 10 Dec. @ 610' Del @ 10'/14 Mild wr 9. Visc 36.	- 1	
	12 1/4		12 1/4		17 1/2		17 1/2		8 3/4		8 3/4	
	2		m		4		ß		9		7	
896	5350	968	5350	968	5350	1968	5350	896	5350	1968	5350	
JULY 24, 1968	5350	JULY 25, 1968	5350	ULY 26, 1968	5350	7 27, 1	5350	ULY 28, 1968	5350	10LY 29_1	5350	-
JUL	75	JULY	145	UL	97	JULY 27,	0	IUL)	3	IUL	378	
	75		220		317		317		320		869	
			75	·	220		317		317		320	
	19	·	19		19		19		19		19	
	Circle A		l Circle A		l Circle A		1 Circle A	1	1 Circle A		1 Circle A	
	Aircodessa-W.Beclabito #1		Aircodessa-W. Beclabito #1		Aircodessa-W. Beclabito #1		Aircodessa-W.Beclabito #1		Aircodessa-W.Beclabito #1		Aircodessa-W Beclabito #1	

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (A. Usix Agree to a time proposals to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (A. Usix Agree to a time proposals to deepen or plug back to a different reservoir.  (B. VERY AGREE TO ASSOCIATE	n approved. get Bureau No. 42- IGNATION AND SERIA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to deall or to deepen or plug back to a different reservoir.  One 'APPEIGATION FOR PERMIT—' for such proposals.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH PERMIT OF SUCH PROPOSALS.)  ONE OF 'APPEIGATION FOR PERMIT OF SUCH	0603-1550
Other Well Other Wildcat  2. NAME OF OPERATOR  Codesce Materal Canadine Company  3. Addition of Name of Commerce Mide Son 3908. Odessa, Texas 79760  4. DOLATION OF WALL (Report location clearly and its accordance with any State requirements.*  See also space 17 below.)  At surface  730 ft. from South line and 640 ft. from Sast line  Souther 1, T 39 N, R 30 B  14. PERMIT NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  Notice of Internation To:  Test water sucrous Process or Company  Abandon'  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF INTERNETION TO:  THEST WATER SHOT-OFF  PULL OR ALTER CARINO  NOTICE OF TREATMEN  REPAIR WELL  (Other)  17. DESCRIBE PROCESS OR COMPANY OF REAL TO SIGNATURE (Collect)  18. WILL OR  NOTICE OF TREATMEN  COMPANY  THE ADDRESS OF TREATMEN  (Other)  17. DESCRIBE PROCESS OR COMPANY OF REAL TO SIGNATURE (Collect)  18. WELL OR  NOTICE OF TREATMEN  COLLECT TREATMEN  (Other)  19. DESCRIBE PROCESS OR COMPANY OF REAL TO SIGNATURE (Collect)  19. DESCRIBE PROCESS OR COMPANY OF REAL TO SIGNATURE (Collect)  10. FIRED AS  WILL OR  NOTICE OF TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLLECT TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR ACTIVE TREATMEN  COLUMN OR	Tribal
Accounts of well (Report location clearly and in secondance with any State requirements.*  A concress of well (Report location clearly and in secondance with any State requirements.*  A concress of well (Report location clearly and in secondance with any State requirements.*  A control of well (Report location clearly and in secondance with any State requirements.*  Wildon 11. and 7. secondarias with any State requirements.*  Wildon 12. or first with any State requirements.*  Wildon 13. secondarias requirements.*  Wildon 13. secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp years and secondarias requirements.*  Water sharp	
American Bank of Commerce Ridg. Son 3908. Odessa. Terms 79760  American Bank of Commerce Ridg. Son 3908. Odessa. Terms 79760  Location of well (Report location clearly and its accordance with any State requirements.*  10. Field American Son well (Report location clearly and its accordance with any State requirements.*  11. asc. 2., south Son R. from Sonth line and 640 ft. from Bank line  Section 1, T 39 N, R 30 E  14. Permit NO.  15. Havanious (Show whether Dr. NT. oz. etc.)  16.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Nozica of Intention 70:  TEST WATES SHUN-OFF  PULL OR ALTER CASINO  NULTIPLE COMPLETE  SHOOT OR ACTURE TREATMENT  SHOOT OR ACTURE TREATMENT  SHOOT OR ACTURE TREATMENT  SHOOT OR ACTURE TREATMENT  Competition or Recomplising Report  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including experiment to this work.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including experiment to this work.)  18. PREVIOUS STATEMENT SUBJECT OF TREATMENT  SHOOT OR ACTURE TREATMENT  SHOOT OR AC	es-West Reci
Section 1, T 39 N, R 30 E  14. FERMIT NO.  15. HEVATIONS (Show whether of, Nr, or, etc.)  16.  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  SUBSEQUENT ENTRY:  WATER SHUT-OFF  PRACTURE THAT MULTIPLE COMPLETE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give submurface locations and measured and true vertical depths for nent to this work.)*  Pull of ALTER CABINO  MULTIPLE COMPLETE  CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give submurface locations and measured and true vertical depths for nent to this work.)*  Pull of ALTER CABINO  MULTIPLE COMPLETED  CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give submurface locations and measured and true vertical depths for nent to this work.)*  Pull of ALTER CABINO  MULTIPLE COMPLETED  CHANGE PLANS  (Other)  17. DESCRIBE TO THE STATE OF THE CABINO  MULTIPLE CABINO  TO 317  RAM 10 joints of 13 3/8* OD. 400. H-40. STAC Castag (299.76*), sort at \$11 3.2*  Cemested with 325 state regular comment with 37. Caclag.  Pressure tested casing to 500 pail fox 30 minutes, held ok.	ND POOL, OR WILDCAY
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intertion to:  Test water shut-off Pull or alter casing Water shut-off Pull or alter Casing Water shut-off Pull or alter Casing Water shut-off Pull or alter Casing Water shut-off Pull or alter Casing (Other)  Repair wall (Other)  17. describe profosed or completed of Parks (Clearly state all pertinent details, and give pertinent dates, including represent to this work.)  18. describe the profose of the Data Subsection of Notice, Report, or Other Data  Notice of Notice, Report of Notice, Report of Notice, Report of Notice, Report per Subsection of Notice, Report per	TON N. R
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  Test water shut-off Fracture treat  White Shut-off Fracture treat  Shoot of acidize Repair well.  (Other)  17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including selection to this work.)  18. Specific well is directionally drilled, give subsurface locations and measured and true vertical depths for rect to this work.)  19. Page 10 joints of 13 3/8° OD, 485, H-60, STAC casting (299.76°), and at 111.32°.  Processor tested dealing to 500 pai for 30 minutes, held ok.	- 중 - 유트림픽
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)    July 13, 1948 - Spudded well at 11:30 PM - TO 317    Ran 10 joints of 13 3/6" OD, 480, H-40, STAC casing (389.76"), cost at \$11,32"   Competitod with 325 state regular connext with 3% Cacing.    Pressure tested casing to 500 pai for 30 minutes, held ok.	REPAIRING WELL ALTERING CASING ABINDON MERTS
e jeorges Tosepsudia bau ilose folt suseria o surbial bluoid a o senti il lasigno que to antica debinada set to tattan debinada set to tarounque of a set un provincia de la lasigna de	The particular property of the state of the
그 물 그 전 하는	2 0.03 cm 2 0.03 cm 2 0.03 cm 2 0.03 cm 2 0.03 cm 3 0.03
	Coults premistral.  Coultry premistral.  Coultry properties by the production of the specific of the production of the p
18. I hereby certify that the foregoing is true and cornect  SIGNED Original Signed WILLIAM R. SPEER TITLE ASSAULT (This space for Federal or State office use)	

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

ADDRESS REPLY TO: POST OFFICE BOX 1560 FARMINGTON, NEW MEXICO 87403

\*See Instructions on Reverse Side

TITLE .

 $\mathcal{O}/$ 

	•		•	•			
*	Form 9-331 C (May 1963)	CNITE	ED STATES		reverse Ade	ons on	Form approved. Budget Bureau No. 42-R1425.
ICA	RESS REPLY TO:	DEPARTMENT	OF THE IN	ITERIOF	<b>}</b>	Γ	5. LEASE DESIGNATION AND SERIAL NO.
	CARLCE BOX 1560	GEOLOG	ICAL SURVE	Y		- 1	14-20-0603-1550
FARHINGTO	OH, HEW MEXICO B				OP PILIC RA	A CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	APPLICAT	ION FOR PERMIT I	O DRILL, D	EEFEIN,	OK I LOG DA	701	. Navajo Tribal
	1a. Tipe of Work	DRILL X	DEEPEN [	]	PLUG BAC	к 🗆 📗	7. UNIT AGREEMENT NAME
	b. Type of well	WELL OTHER W	ildcat	BINGLE ZONE	MULTIPL ZONE	• □	S. FARM OR LEASE NAME
	2. NAME OF OPERAT	ов				*:	Aircodessa-West Beclabito
	Odessa N	atural Gasoline Comp	pany				y, nem ac.
	3. Address of open	ATOR					10. FIELD AND POOL, OR WILDCAT
	America	Bank of Commerce	Bldg. Box 3	1908, Od	<u>essa, Texas</u>	79760_	Programme and the second
	4. LOCATION OF WE	LL (Report-location clearly and	in accordance with	h any State	requirements.")	Çerej	Wildcat ::
,		om South line and 64	0 ft. from E	last line			AND SURVEY OR ABEA
	At proposed pro					<u>.</u> ج	Sec. 1, T 39 N, R 30 E
	Same as	above				(3)	12. COUNTY OR PARISH   13. STATE
		TILES AND DIRECTION FROM NEAR				<u> </u>	
	Three m	iles WSW of Beclabit	o Trading P	ost	ACONDO IN TRACE	1 17 VO: 6	Apache Arizona
	LOCATION TO N	EAREST	_	10. 40. 01	7	TOT	HIS WELL
	PROPERTY OR I		0 ft	640 ac			cres (S/2 SE/4, Sec. 1)
,	18. DISTANCE PRO	I PROPOSED LOCATION*		19. PROPOS		20. ROTA	BY OR CABLE TOOLS
	OR APPLIED FOR	ON THIS LEASE, FT.	опе	5350 f	<u>.                                      </u>	Rota	
÷	21. ELEVATIONS (SE	ow whether DF, RT, GR, etc.)				<u>.</u>	22. APPROX. DATE WORK WILL START
:	6648 ft	ungraded ground				<u> </u>	July 19, 1968
	23.	1 S	PROPOSED CASE	NG AND CE	MENTING PROGRA	AM 🕴 🗽	
	SIZE OF HOL	E SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	9 3	QUANTITY OF CEMENT
:	17 1/2"	13 3/8"	48#, H-40	)	350 ft.	<u> </u>	300 sacks
•	*12 1/4"	9 5/8"	32.3#, H-	40	_2100_ft	-	175 sacks
\$	* 8 3/4"	5 1/2"	15.5#, J-	55	5350 ft.	1 1 1 1	150 sacks
<b>\</b>	-	<b>.</b>	•	-			
÷	*If require	d.					회환 폭운 사용 살렛이 결절될 때 때 그
: ,						. 9	민준 점점이 불 원칙의 경험된다.
•	It is	proposed to drill the	well with r	otary to	ols using mud	asac	irculating medium to the

Pre-Cambrian granite estimated at a depth of 5300 ft. and to test and/or produce all zones possibly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Agent

ee Instructions On Reverse Side

APPROVAL DATE

Paradox fm.

Mississippian fm.

Devonian McCracken ss

3700 ft.

4660 ft.

DATE July 12, 1968

FARHINGTON NEW MEXICO 8740)

5030 ft.

JUL 1 0 1958

U. S. GEOLOGICADORESS REPLY TO:

productive of hydrocarbons or helium. Estimated formation tops are:

Surface

350 ft.

1335 ft.

1595 ft.

Wingate ss

DeChelly ss Cutler fm.

(This space for Federal or State office use)

A APPROTED EN CONTROVAL IN ANY

JUL 15 1968

P. T. McGRATH

DISTRICT ENGINEER

Original Signed WILLIAM R. SPEER

Chinle sh

			<u> </u>		
ADDRESS REPLY TO:			3 :: 30 0010 04	CV	
ADDRESS REPLY TO: POST OFFICE BOX 1560 APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN C	JR PŁUG BA	(CK	ļ.
ARMINGTON, NEW MEXICO 87401  APPLIC	CATION TO DRILL X	DEEPEN [] PLU	JG BACK 🗆		
AME OF COMPANY OR OPERATOR Ode	essa Natural Gasol	ine Company	DATE J	uly 12, 1968	
American Bank of Commerce	Bldg., Box 3908, (	Odessa	<u></u>	exas 79760	
ddress	City			State	
Navajo Tribal #14-20-0603-15	50 DESCRIPTION OF	WELL AND LEASE			
Name of lease		Well number	1 3	Elevation (ground)	
AIRCODESSA-WEST BECLASS		1		6648 ft. ungr	
Well location (give 730 ft. from South line, 640 ft	footage from section lines) from Hast line	Section- Sec. 1.	township-rane T 39 N. R	se or block & surve	ŘM
Field & reservoir (If wildcat, so state)	e montime	County			
Wildcat		Apache	<u> </u>		
Distance, in miles, and direction from neares					
Three miles WSW of Beclabit	o Trading Post	Distance from propo	sed location to	nearest drilling.	
Nearest distance from proposed location to property or lease line:		completed or applied	-for well on the	e same lease:	1
640	feet	<u> </u>	None		feet
Proposed depth:	Rotary or cable tools		Approx. date we	ork will start 9, 1968	
5350 ft. (Pre-Cambrian) Number of acres in lease: 640 acres	Rotary	Number of wells on			
_	Number of wells on lease, including this well, completed in or drilling to this reservoir:				
80 acres (S/2 SE/4, Sec. 1) (	None				
H. lease; purchased with one or more wells drilled, from whom purchased:	Name		Address		
Not applicable					1
Status of bond					
\$5,000 bond w/Federal Insur	ance, Dallas, appl	ication	dutam =====		
Remarks: (If this is an application to deeper producing zone and expected new	n or plug back, briefly descr r producing zone)	ine work to be done, g	iving present		
It is proposed to drill the we	ll with rotary tools	using mud as	a circulatin	ig medium to	the
Pre-Cambrian granite estima	ted at a depth of 5	300 ft. and to to	est and/or	produce all zo	ones
possibly productive of hydrod	carbons or helium.	Estimated for	rmation top	s are:	
₩ V.	* <u>*</u> * = _				
Wingate ss	Surface	Paradox		3700 ft	
Chinle sh	- 350 ft.	•	ppian fm.	4660 f	1
DeChelly ss	1335 ft.	Devonian	ı McCracke		<b>.</b>
Cutler fm.	1595 ft.		•	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la co	
* Fill in Proposed Casing Program on other side	: 				
			Agent		- • • •
CERTIFICATE: I, the undersigned, under the					of the
Odessa Natural Gasoline Co	ompany(company),	and that I am authorize	ed by said compa	ny to make this repo	rt; and that this f my knowledge.
report was prepared under my supervision	and direction and that the is	icts stated therein are to	·	omplete to the best o	. In January
		_	,	^ <b>/</b>	
		1	mI	20	
July 12, 1968	r	111	一人.	OPEER	<u>.</u>
Date		Signature			ADDRESS REPLY T
AP1 02-001-200	08/			/ 	POST OFFICE BOX
Permit Number: 467		e-	TATE OF API	ZONA OIL & GA	_
Approval Date: 7-32-68	<u> </u>		ON COMMISSION		
Approved By:	mmistes		Application to Drill	l, Deepen or Plug Back	
Notice: Before sending in this form be all information requested. Much	sure that you have given unnecessary correspond-	Form No. P-1	File two	copies	
ence will thus be avoided.		l			T. 10 1063

See Instruction on Reverse Side of Form

C

Effective Feb. 28, 1962.

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

#### PROPOSED CASING PROGRAM

Size of Casing-	Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement
13 3/8"	48#	H-40	Surf.	350'	350 ft.	300
9 5/8"	32.3#	H-40	Surf.	2100'	2100 ft.	175*
5 1/2"	15.5#	J-55	Surf.	5350'	5350 ft.	150*
·- ·			]			$\sim 11.0$

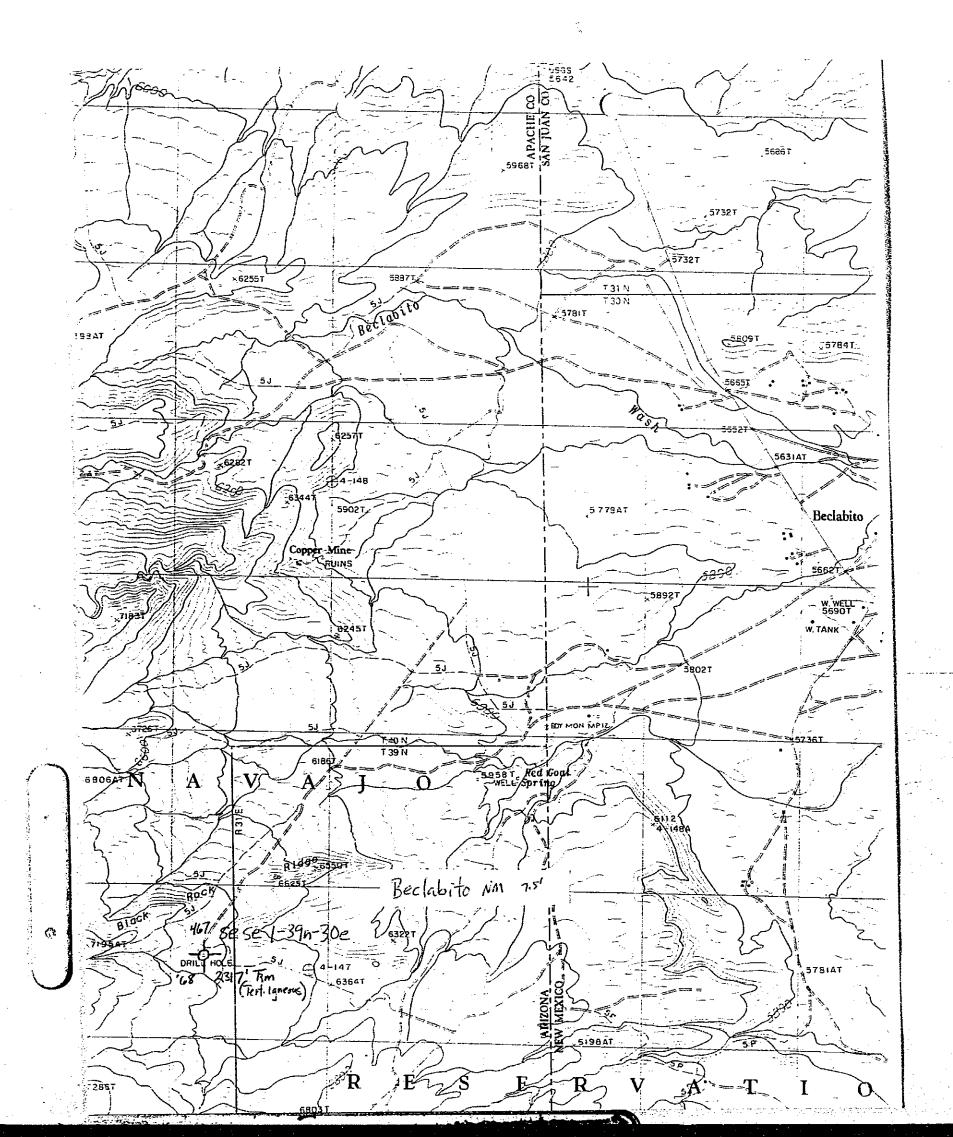
\*Only if required.

Form No. P-1

STATE STATE OF THE PROPERTY OF

Ĝ:

1/1/47/47/2012/12



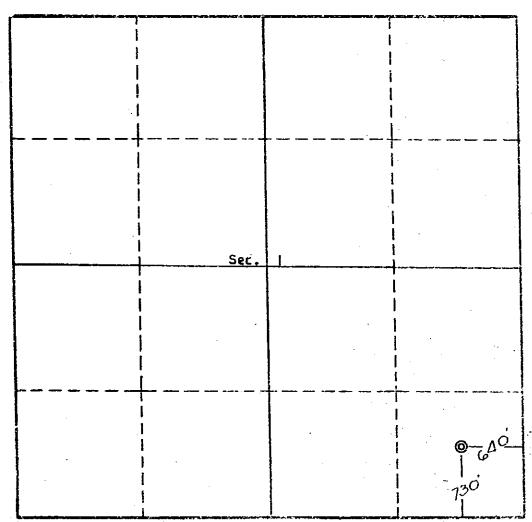
Company \_ ODESSA NATURAL GASOLINE COMPANY

Well Name & No. #1 Aircodessa West Beclabito

Location 730 feet from the South line and 640 feet from the East line.

Sec. 1 , T 39 N., R. 30 E., G & S. R. M., County Apache . Arizona

Ground Elevation 6648, ungraded.



Scale, 1 inch = 1,000 feet

Surveyed June 3

This is to certify that the above plat was prepared from field notes of actual surveys made by the or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk Registered Land Surveyor Arizona Registration No. 2311





## PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

_	ODESSA 1	HATURAL GASOLI	NE COMPANY		
То:		(OPERATOR	)		· · · · · · · · · · · · · · · · · · ·
	, "- to	drill a well to be	known as		
	ODES	SA #1 Navajo 1	.550		
		(WELL NAME)			
located	730' FSL	and 640' FEL	SE/4 SE/4)		
Section1	Township39N	Range 30E	_,Apac	heC	County, Arizona.
The	S/2 SE/4	· .	1.4.	*.	of said
•	ship and Range is ded	*	•		
	l is to be drilled substa ance with all applicable		· ·		
Issued th	is 22nd day of		July	, 19 <u>68</u>	•
•		OIL	AND GAS CON	ISERVATION (	COMMISSION
YOU MUST BE IN	ALLOWED TO PRODUCE THE N FULL COMPLIA, CL WITH THRU G (SHID NG), WITH N	S WELL By_	John	USWN CUTIVE SECRETAR	ester
TO THE PRODUCT	TO BE PRODUCED.		<i>f</i>	-	

PERMIT

467

State of Arizona Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

Samples required

RECEIPT NO. 9551

API No. 02-001-20081

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

of the County of		Bond Serial No. 8037-90-02
as principal, and FEDERAL INSURANCE COMPANY  of New York, New York  AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.  as surety, are held and firmly bound unto the State of Arizona end the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Doillars - each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.  The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or strettyraphic purposes in and upon the following described land situated within the State, to-wit:  ATRODESSA NO. 1, WEST BECLABITO, SE 1/4, SECTION 1, T-39N, R-30-E  AFACHE COUNTY, ARIZONA  (May see seed as blandste tone of or sincle well) within the County of the proper drilling casing and plunging of said well or for first proper drilling, casing and plunging of said well or for first proper drilling, casing and plunging of said well or forf, hard fluing, with the Coll and one produce of lor gas in commercial Research to the requirements of ARIS, \$27.516, providing for the proper drilling, casing and plunging or said well or forf, hard fluing, with the Coll and one produce of lor gas in commercial Research to the requirements of ARIS, \$27.516, providing for the proper drilling, casing and plunging or said well or forf, hard fluing, with the Coll and other produce of lor gas in commercial Research to the requirements of ARIS, \$27.516, providing for the proper drilling, casing and plunging or said well or forf, hard fluing, with the Coll and other produce of lor gas in commercial Research to the commission for the proper drilling casing and plunging or said well or forf, hard fluing to not produce of lor gas in commercial Research to the commission of the Surety Research to the Commission of the Surety Research to the Commission of the Surety Research to the Surety Research and Surety Research and Surety Research and Surety Research and Surety Res	THE COLUMN CASE THE CO.	
STATE OF ARIZONS  New York, New York  New York, New York  AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission," in the penal sum of Five Thousand Dollars  To the conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-with a stratigraphic purposes in and upon the following described land situated within the State, to-with a stratigraphic purposes in and upon the following described land situated within the State, to-with a stratigraphic purposes in and upon the following described land situated within the State, to-with a stratigraphic purposes in and upon the following described land situated within the State, to-with the strategy of strategy and the strategy of the state, to-with the strategy of strategy and the strategy of the state, to-with the strategy of strategy and the strategy of the state, to-with the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the proper dilling, escape and plugging ornation, then the strategy of the proper dilling strategy and plugging ornation, then in Altherderal stategy will be stategy of the strategy of the lowest responsible bidder, arrange for a contract strategy of the strategy of the lowest responsible bidder, arrange for a contract strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of the strategy of t		
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission" in the penal sum of Five Thousand Dollars - the sum of the Commission of the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission" in the penal sum of Five Thousand Dollars - the Conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:  ATRODESSA NO. 1, WEST BECLABITO, SE 1/4, SE 1/4, SE 1/4, SE 1/3, SECTION 1, T-39N, R-30-E APACIE COUNTY, ARIZONA  LOW THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. \$27-516, providing rules, requisitors and orders of the Commission, especially with reference to the requirements of A.R.S. \$27-516, providing and plugging of said well or very hand slings with the Oil and Gas Conservation Commission and orders of the Commission, especially with reference to the requirements of A.R.S. \$27-516, providing rules and records required by said Commission, then in the open side well on or produce of the results of the commission of the providing and incidence of the commission of the providing state and the rules, regulations and orders of the Commission of the properties of the commission of the laws of this Commission in voil of the commission of the Commission of the Commission of the Surety of the lowest responsible bidder, arrange for a contract of the commission of the Commission of the Surety of the lowest responsible bidder, arrange for a contract of the arrange of the commission, and in the surety of the lowest responsible bidder, arrange for a contract of the commission of the contract of the co	of the County of <u>Ector</u> in	the State of Texas
AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Dollars referred to as the "Commission" in the penal sum of Five Thousand Dollars cach of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.  The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, as or stratigraphic purposes in and upon the following described land situated within the State, to-wit:  AIRCODESSA NO. 1, WEST BECLABITO, SE 1/4, SE 1/4, SECTION 1, T-39N, R-30-E  APACIE COUNTY, ARIZONA  NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially will reference to the requirements of A.R.S. 23-108, providing for the proper drilling, esting and plugging of said well or yells just fully gradient to the requirements of A.R.S. 23-108, providing for the proper drilling, casing and plugging of said well or yells just plugged the coll sate on produce (1 or gas in commercial quantities, or cease to produce oil or gas in commercial properties, thus obligation is word; otherwise it shall remain in full force and effect.  Whenever the principal shall be, and declared by the Oil and Gas Checaptation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission to remedy the surely shall promptly?  2. Obtain a bid or bids for submission to the Commission to remedy the surely properties and the Surety of the lowest responsible bidder, arrange for a contractive surely shall promptly?  2. Obtain a bid or bids for submission to the Commission to remedy the cost of remedying the contraction of the commission, and make available as work propresses sufficient funds to pay the cost of remedying th	as principal, and FEDERAL INSURANCE COMPANY	
as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to as the "Commission" in the penal sum of Five Thousand Dollars—  referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to as the "Commission in the penal sum of Five Thousand Dollars—  referred to as the "Commission in the penal sum of Five Thousand Dollars—  referred to as the "Commission in the penal sum of Five Thousand Dollars—  referred to as the "Commission the penal sum of Five Thousand Dollars—  referred to as the "Commission the penal sum of Five Thousand Dollars—  referred to as the "Commission the penal sum of Five Thousand Dollars—  referred to as the "Commission the penal sum of Five Thousand Dollars—  REFERENCE, if the showe bounden principal shall commission the proper drilling, casing and plugging of said well or very high sing with the Oil and Gas Conservation Commission or the proper drilling, casing and plugging of said well or very high sing with the Oil and Gas Conservation Commission on mercial quantities, or cease to produce oil or gas in commental pushibus, his obligation. B void; otherwise it shall remain in full force and effect.  Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission and very of the property of the Commission of the Commission of the Commission of the Laws of this State and the rules, regulations and orders of the Commission by the entry shall promptly:  Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission of the Laws of this State and the rules, regulations and orders of the Commission to remedy shall promptly:  1. Remedy the violation by its own efforts, or  2. Obtain a bid or his of rest penal pushing the pena	of New York, New York	Unmitted the State of Avigana
referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to as the "Commission", in the penal sum of Five Thousand Dollars—  referred to great the content of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.  The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:  AIRCODESSA 80. 1, WEST BECLABITO, SE 1/4, SE 1/4, SECTION 1, T39N, R-30-E  APACIE COUNTY, ARIZONA  Class is used as blanket boat or for single well  NOW, THEREFORE, if the show bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, expectately with reference to the requirements of ARS, \$27-516, providing fruits, pregulations and orders of the Commission of the providing fail well or wells do not produce vil or gas in commencial quantities, or cease to produce oil or gas in commencial purposities, thus obligation is void; otherwise it shall remain in full force and fetect.  Whenever the principal shall be, and declared by the Oil and Gas Conseptation Commission in violation by its own efforts, or  2. Obtain a bid or bids for ambrission to the Commission to remedy shall promptly?  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for ambrission to the Commission to remedy shall promptly?  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for ambrission to the Commission to remedy shall promptly?  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for ambrission to the Commission to remedy shall promptly.  1. The product of the lowest responsible bidder, arrange for a contact of remedy into the product of the lowest responsible. In the		
The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wil:  AIRCODESSA NO. 1. WEST BECLABITO, SE 1/4, SE 1/4, SECTION 1, T-39N, R-30-E  APACHE COUNTY, ARIZONA  NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, then in the effect of the proper draught of the commission, then in the effect stid well or wells in the Edit and Conservation Commission for the proper draught of the commission, then in the effect stid well or wells do not produce (il or gas in commercial properties). The principal shall be, and declared by the Oil and Gas Conservation Commission in full force and effect.  Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission the surety shall propapity:  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contraction of the contraction of th	referred to as the "Commission", in the penal sum of Five Th	nous and Dollars
AIRCODESSA NO. 1, WEST BECLABITO, SE 1/4, SECTION 1, T-39N, R-30-E  APACHE COUNTY, ARIZONA  May be used as blanket bond or for single well)  NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper december of the Commission, especially with preference to the requirements of A.R.S. § 27-516, providing for the proper december of the Commission, then in the proper december of the Commission, then in the proper december of the Commission, then in the proper december of the Commission of the proper december of the commission, then in the proper december of the commission of the commission of the proper december of the commission, then in the proper december of the commission of the commission of the commission of the commission of the commission of the commission of the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission of the surety shall promptly:  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contribution of the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation, but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount-sat forth in the first paragraph hereof.  Liability under this bond may not be terminated without written permission of this Commission.  WITNESS our hands and seals this  16th day of July 19 - 19 68  ODESSA NATURAL GASOLINE CO.  2. July 19 - 19 68  ODESSA NATURAL GASOLINE CO.  ODESSA NATURAL GASOLINE CO.  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  OIL & GAS CONSERVATION COMMISS	The conditions of this obligation are that, whereas the above both the transfer purposes in and upon the following described la	unden principal proposes to drill a well or wells for oil, gas and situated within the State, to-wit:
NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially will reference to the requirements of A.R.S. \$7.75 (providing for the proper drilling, casing and plugging) of said well or vell. In a fling with the foll and Gas Conservation Commission all notices and records required by said Commission, then in the open said well or wells do not product of the commission and induces and records required by said Commission, then in the open said well or wells do not product of the commission all notices and records required by said Commission, then in the open said well or wells do not product of the commission and include the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission the commission in the form a side of the violation by its own efforts, or  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for submission to the Commission to remedy the violation and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract of the commission, and make available as work progresses sufficient funds to pay the cost of remedying the commission and the Surety of the lowest responsible bidder, arrange for a contract of the commission, and make available as work progresses sufficient funds to pay the cost of remedying the contract of the commission and the Surety for the commission and the Surety for the cost of remedying the cost of remedying the cost of remedying the cost of the cost	AIRCODESSA NO. 1, WEST BECLABITO, SE 1	/4, SE 1/4, SECTION 1, T-39N, R-30-E
rules, regulations and orders of the Commission, especially well or the proper drilling, easing and plugging of said well or well and failing with the Oil and Gas Conservation Commission for the proper drilling, easing and plugging of said well or well she well or wells do not produce til or gas in commercial quantities, or case to produce oil or gas in commercial products, this obligation is void; otherwise it shall remain in full force and effect.  Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission the surety shall promptly?  1. Remedy the violation by its own efforts, or  2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract when the commission and the Surety of the lowest responsible bidder, arrange for a contract when the contract we well also the contract when the contract we well also the contract we will be contract to the commission of the surety shall promptly?  2. Obtain a bid or bids for submission to the Commission to remedy in evaluable as work progresses sufficient funds to pay the cost of remedying the violation, but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount said funds to the cost of the commission.  WITNESS our hands and seals this 16th day of July 19 68  ODESSA NATURAL GASOLINE CO.  DESSA NATURAL GASOLINE CO.  DESSA NATURAL GASOLINE CO.  Surety, Resident Arizona Agent  It is under this bond by agent, bond of the commission of this Commission.  WITNESS our hands and seals this 16th day authorized officers, with the seal of the comporation affixed.  Whenever the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the componance of the commission of the contract this bond by agent, power of attorney or other evi	APACHE COUNTY, ARIZUNA (May be used as blanket be	ond or for single well)
2. Obtain a bid or bids for submission to the Commission to remedy the iclaims sion and the Surety of the lowest responsible bidder, arrange for a contract was such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.  Liability under this bond may not be terminated without written permission of this Commission.  WITNESS our hands and seals, this 16th day of July 19 68  ODESSA NATURAL GASOLINE CO.  Principal  Principal  Principal  Dove Arightwell - Attorney in Tact  Surety, Resident Arizona Agent  If issued in a state other than Arizona  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Principals as a corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation affixed.  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  File Two Cooles 5 6 0 18 18 18 18 18 18 18 18 18 18 18 18 18	for the proper drilling, casing and plugging of said well or well notices and records required by said Commission, then in it	s, and filing with the Oil and Gas Conservation Commission event said well or wells do not produce eil or gas in com-
2. Obtain a bid or bids for submission to the Commission to remedy the iclaims sion and the Surety of the lowest responsible bidder, arrange for a contract was such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.  Liability under this bond may not be terminated without written permission of this Commission.  WITNESS our hands and seals, this 16th day of July 19 68  ODESSA NATURAL GASOLINE CO.  Principal  Principal  Principal  Dove Arightwell - Attorney in Tact  Surety, Resident Arizona Agent  If issued in a state other than Arizona  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Principals as a corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation of the corporation affixed.  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  File Two Cooles 5 6 0 18 18 18 18 18 18 18 18 18 18 18 18 18	Whenever the principal shall be, and declared by the Oil and G State and the rules, regulations and orders of the Commission,	tas Constribution Commission in violation of the Laws of this the surety shall promptly:
make available as work progress statistics and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.  Liability under this bond may not be terminated without written permission of this Commission.  WITNESS our hands and seals, this 16th day of July 19 68  ODESSA NATURAL GASOLINE CO.  Principal  WITNESS our hands and seals this 16th day of July 19 68  Countersigned bys FEDERAL INSURANCE COMPANY  E. J. Malley Joyce Brightwell - Attorney-in-Fact  Resident Agent  It issued in a state other than Arizona Agent It issued in a state other than Arizona in the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Finding and Counters	1. Remedy the violation by its own efforts, or	O Commission of the Commission
WITNESS our hands and seals, this 16th day of July 19 68  ODESSA NATURAL GASOLINE CO.  Principal  Principal  Principal  Principal  Principal  Principal  Principal  FEDERAL INSURANCE COMPANY  FEDERAL INSURANCE COMPANY  E. J. Malley  Ferminal Joyce Frightwell - Attorney-in-Fact  Resident Agent  Surety, Resident Arizona Agent  It issued in a slate other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Principals a corporation affixed. When Principals a corporation affixed of the corporation	ing other costs and damages for which the surety may be lial hereof.	ble hereunder, the amount set forth in the first paragraph
ODESSA NATURAL GASOLINE CO.    Principal	Liability under this bond may not be terminated without writte	en permission of this Commission.
WITNESS our hands and seals this 16th day of July 19 68  Countersigned by: FEDERAL INSURANCE COMPANY  E. J. Malley Joyce Brightwell - Attorney-in fact  Resident Agent  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7-23-68  OIL & GAS CONSERVATION COMMISSION  Bond  OIL & GAS CONSERVATION COMMISSION  File Two Copies.	WITNESS our hands and seals, this 16th day of	July, 19_68_
WITNESS our hands and seals this 16th day of July 19 68  Countersigned by: FEDERAL INSURANCE COMPANY  E. J. Malley Joyce Brightwell - Attorney-in-Fact  Resident Agent  Surety, Resident Arizona Agent  If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Arizona surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7 - 23 - 68  OIL & GAS CONSERVATION COMMISSION  File Two Copies  File Two Copies	ODESSA NATURAL GASO	DLINE CO.
WITNESS our hands and seals this 16th day of July 19 68  Countersigned by: FEDERAL INSURANCE COMPANY  E. J. Malley Joyce Brightwell - Attorney-in-Fact  Resident Agent  Surety, Resident Arizona Agent  If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When Arizona were executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7-23-68  OIL & GAS CONSERVATION COMMISSION  Bond  OIL & GAS CONSERVATION COMMISSION  File Two Copies	A 2. Solwan	L Essentino Was Provident
Countersigned by:  FEDERAL INSURANCE COMPANY  FEDERAL INSURANCE COMPANY  FEDERAL INSURANCE COMPANY  FEDERAL INSURANCE COMPANY  FEDERAL INSURANCE COMPANY  Surety, Resident Arizona Agent If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When windput or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  File Two Copies.		Principal
E. J. Malley  Joyce Brightwell - Attorney-in-Fact  Resident Agent  Surety, Resident Arizona Agent  If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When winepalter surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved  OIL & GAS CONSERVATION COMMISSION  OIL & GAS CONSERVATION COMMISSION  File Two Copies.	WITNESS our hands and seals this 16th day of	July , 19 68
E. J. Malley  Joyce Brightwell - Attorney-in-Fact  Resident Agent  If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When windpaler surely executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved  OIL & GAS CONSERVATION COMMISSION  OIL & GAS CONSERVATION COMMISSION  File Two Copies.	FEDERAL INSURANCE (	COMPANY
Surety, Resident Arizona Agent  If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7-23-68  OIL & GAS CONSERVATION COMMISSION  Bond  OIL & GAS CONSERVATION COMMISSION  File Two Copies.	Confidence of	Of no
Surety, Resident Arizona Agent  If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7-23-68  OIL & GAS CONSERVATION COMMISSION  Bond  OIL & GAS CONSERVATION COMMISSION  File Two Copies.	C. T. Martin Joyce Mig	Attorney-i Surger
Strety, Resident Arizona Agent If issued in a state other than Arizona)  (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surely executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)  Approved 7-23-68  OIL & GAS CONSERVATION COMMISSION  Bond  File Two Copies.		Actorney-in-race
Approved 7-23-68  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  OIL & GAS CONSERVATION COMMISSION  File Two Copies.		Surety, Resident Arizona Agent If issued in a state other than Arizona)
Approved 7-23-68  STATE OF ARIZONA  OIL & GAS CONSERVATION COMMISSION  File Two Copies	(If the principal is a corporation, the bond should be executed by its duly author executes this bond by agent, power of attorney or other evidence of authority may	ized officers, with the seal of the corporation affixed. When principal or surely ust accompany the bond.)
OIL & GAS CONSERVATION COMMISSION  File Two Copies	Approved 7-23-68	
The Two Copies		Bond Sin Sin
	By: JOM DMILLS	
Permit No. 15	Periot No. 467	

3.

Cartified Copy of POWER OF ATTORNEY

Know all Men by these Presents. That the FEDERAL INSURANCE COMPANY, 90 John Street, New York, New York, a New Jersey Corporation, has constituted and appointed, and does hereby constitute and appoint

Kenneth G. Thompson, John MacGregor, W. Robert Jones, Joyce Brightwell and Ruth Y. LeClercq of Dallas, Texas - - -

each its true and lawful Attorney-in-Fact to execute \_\_\_\_\_ under such designation in its name and to affix its corporate seal to and deliver for and on its behalf as surety thereon or otherwise, bonds of either of the following classes, to-wit:

- Bonds on behalf of contractors in connection with bids, proposals or contracts to or with the United States of America, any State or political subdivision thereof or any person, firm or corporation.
- 2. Surety Bonds to the United States of America or any agency thereof, including those required or permitted under the laws or regulations relating to Customs or Internal Revenue; License and Permit bonds or other indemnity bonds under the laws, ordinances or regulations of any State, City, Town, Village, Board or other body or organization, public or private; bonds to Transportation Companies, Lost Instrument bonds, Lease bonds, Workmen's Compensation bonds, Miscellaneous Surety bonds and bonds on behalf of Notaries Public, Sheriffs, Deputy Sheriffs and similar public officials.
- 8. Bonds and Undertakings required or permitted by law to be given or filed in any suit, matter or proceeding in any Court of the United States, or any State or other Court, or given to or filed with any Sheriff or Magistrate within any State, for the doing or not doing of anything specified in such Bond or Undertaking, in which the penalty of the bond or liability incurred under such undertaking does not exceed with respect

to Fiduciary Bonds the sum of \_ \_ \_ - - - - Unlimited - - - Dollars (\$ Unlimited ). and with respect to all other types of Court Bonds the sum of- - - - - - - Unlimited - - - -

Dollars (\$ Unlimited

In Attness Phereof. the said FEDERAL INSURANCE COMPANY has, pursuant to its By-Laws, caused these presents to be signed by its Vice President and Assistant Secretary and its corporate seal to be hereto September 19 affixed this 27th day of

FEDERAL INSURANCE COMPANY

Frederick C. Gardner Vios-President

Davis Quinn Assistant Secretary

89.:

County of New York

On this 27 th day of September 1957, before me personally came Davis Quinn, to me known and by me known to be Assistant Secretary of the TEDERAL INSURANCE COMPANY, the corporation described in and which executed the foregoing Power of Attorney and the said Davis Quinn being by me duly sworn, did depose and say that he resides in the City of New York, in the State of New York; that he is Assistant Secretary of the FEDERAL INSURANCE COMPANY and knows the corporate seal thereof; that the seal affixed to the foregoing Power of Attorney is such corporate seal and was thereto affixed by authority of the By-Laws of said Company and that he signed said Power of Attorney as Assistant Secretary of said Company by like authority; that he is acquainted with Frederick C. Gardner and knows him to be Vice President of said Company, and that the signature of said Frederick C. Gardner subscribed to said Power of Attorney is in the genuine handwriting of said Frederick C. Gardner subscribed by authority of said By-Laws and in deponent's presence.

Acknowledged and Sworn to before me on the date above written.

Notary Public

MARION J. McGRATH
NOTARY PUBLIC, State of New York
No. 24-7837850
Qualified in Kings County
Certificate filed in New York County
Commission Expires March 8019681-7755 (5M)

The same of the sa

Form 12202F (Rev. 1-64)

CITY AND COUNTY OF NEW YORK: 85

G.

I, the undersigned, Assistant Secretary of the FEDERAL INSURANCE COMPANY, do hereby certify that the following is a true excerpt from the By-Laws of the said Company as adopted by its Board of Directors on March 11, 1953 and amended January 2, 1964 and that this By-Law is in full force and effect.

#### "ARTICLE XIX.

Section 2. All bonds, undertakings, contracts, powers of attorney, and other instruments other than as above, for and on behalf of the Company which it is authorized by law or its charter to execute, may and shall be executed in the name and on behalf of the Company either by the Chairman or the Vice-Chairman or the President or a Vice-President, jointly with the Secretary or an Assistant Secretary, under their respective designations, except that any one or more officers or attorneys-in-fact designated in any resolution of the Board of Directors or the Executive Committee, or in any power of attorney executed as provided for in this section, may execute any such bond, undertaking or other obligation as provided in such resolution or power of attorney."

And I further certify that I have compared the foregoing copy of the POWER OF ATTORNEY with the original thereof and the same is a correct and true copy of the whole of said original Power of Attorney and that said Power of Attorney has not been revoked.

And I further certify that said FEDERAL INSURANCE COMPANY is duly licensed to transact fidelity and surety business in each of the States of the United States of America, Puerto Rico, and each of the Provinces of the Dominion of Canada with the exception of Prince Edward Island; and is also duly licensed to become sole surety on bonds, undertakings, etc., permitted or required by the laws of the United States.

Given under my hand and seal of said Company at New York, N. Y., this 16th day of

Assistant Secretary

gian section in the

October 25, 1968

Mr. E. J. O'Malley O'Malley Insurance Company, Incorporated 2200 North Central Avenue Phoenix, Arizona

> Re: Odessa #1 Navajo 1550 T39N, R30E, G & SRM Sec. 1: SE/4 SE/4 Apache County, Arizona Permit #467 Bond #8037-90-02

Dear Mr. O'Malley:

Records of this office indicate that Odessa Natural Gasoline Company fulfilled their obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the captioned bond effective this date.

Yours truly,

John Bannister Executive Secretary

JAL:jf

46

•

W. D. NOEL



J. W. COLE, JR.



WELDON F. LEWIS

STATE 0 & G

# ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING
POST OFFICE BOX 3908
ODESSA. TEXAS 79760
October 24, 1968

James Lambert
Administrative Assistant
Oil and Gas Conservation Commission
State of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Dear James:

On July 16, 1968, we submitted to the Arizona Oil and Gas Conservation Commission a \$5,000 drilling bond. The surety on this bond was Federal Insurance Company and the principal was Odessa Natural Gasoline Company. The bond number was 8037-90-02 and the bond was dated July 16, 1968. This bond was submitted to cover the drilling of our Aircodessa #1 West Beclabito, SE/4 SE/4, Section 1, Township 39 North, Range 30 East, Apache County, Arizona. This well was dry and this drilling bond.

Yours very truly,

ODESSA NATURAL GASOLINE COMPANY

Roland L. Hamblin
Manager, Land Department

RLH:ann

cc: Darold Barnum
Roy W. Allen
Curtis J. Little, P. O. Box 8976, Albuquerque, N. M.
American Insurance Agency, 204 ABC Bank Building, Odessa

467

. .

emseenes

W. D. NDEL



J. W. COLE, JR. VICE-PREBIDENT



WELDON F. LEWIS SECTY-TREAD.

## ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING
POST OFFICE BOX 3908
ODESSA, TEXAS 79760

August 22, 1968

ADDRESS REFLY TO: POST OFFICE BOX 1560 FARMINGTON, NEW MEXICO 87401

Oil & Gas Conservation Commission Attention: Mr. J. A. Lambert 1624 West Adams - Room 202 Phoenix, Arizona 85007

> Re: Odessa Natural Gasoline Co. #1 Aircodessa-West Beclabito SE/4 SE/4 Sec. 1, T39N, R30E Apache County, Arizona

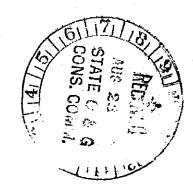
Dear Mr. Lambert:

According to Schlumberger Well Surveying Corporation's distribution letter for logs taken on the above well, a copy of the log was mailed to you on August 16th. No cores were cut on the well. The well samples were given to the Four Corners Sample Cut on August 6th with instructions to mail a free set to both the Arizona Bureau of Mines and the Museum of Northern Arizona as soon as they are cut.

Very truly yours,

William R. Speer Agent

WRS:bf



IIA)

August 21, 1968

Mr. W. R. Speer Odessa Natural Gasoline Company P. O. Box 1560 Farmington, New Mexico 87401

> Re: Odessa #1 Nava; 1550 T39N, R30E, G & SRM Sec. 1: SE/4 SE/4 Apache County, Arizona Permit #467

Dear Mr. Speer:

Please furnish copies of logs and core analysis and advise us the date that you mailed samples from the captioned well to the Bureau of Mines in Tucson and the Museum of Northern Arizona in Flagstaff.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

W. D. NOEL





WELDON F. LEWIS SECTY-TREAM.

## ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING POST OFFICE BOX 3908 ODESSA, TEXAS 79760

August 15, 1968

Mr. James A. Lambert Administrative Assistant Oil and Gas Conservation Commission The State of Arizona Room 202, 1624 West Adams Phoenix, Arizona 85007

Dear Mr. Lambert:

In accordance with your letter and request dated August 6, 1968, we are enclosing our Organizational Report required under the regulations of your office.

By copy of this letter we are asking our Farmington, New Mexico, office to furnish you with copies of Logs and Core Analysis and also of the date that we mailed samples to the Bureau of Mines in Tucson and Museum of Northern Arizona in Flagstaff.

yours very truly,

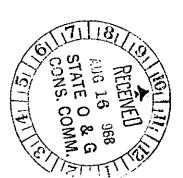
ODESSA NATURAL GASOLINE, CO.

C. L. Corbett

District Landman

bo'r

cc: W. R. Speer Farmington, New Mexico



August 6, 1968

F1.27.763

Mr. Roland Hamblin, Land Department Odessa Natural Gasoline Company P. O. Box 3908 Odessa, Texas 79760

Dear Mr. Hamblin:

Please advise when we may expect to receive the Organizational Report required under the regulations of this office. We received our form #9 this date and return your approved copy. Please furnish copies of Logs and Core Analysis and advise us the date that you mailed samples to the Bureau of Mines in Tucson and Museum of Northern Arizona in Flagstaff.

Yours truly,

James A. Lambert Administrative Assistant

JL:jf Enclosure

cc: Farmington, New Mexico

461

ល

``.

W. T. EDWARDS

J. W. COLE, JR.



WELDON F. LEWIS SECTY-TREAS.

ADDRESS REPLY TO: POST OFFICE BOX 1560

### ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING POST OFFICE BOX 3908 ODESSA, TEXAS 79760

KAS 79760 FARMINGTON, NEW MEXICO 87401

July 29, 1968

Arizona Oil & Gas Conservation Commission Attention: Mr. John Bannister, Executive Secretary Room 202, 1624 West Adams St. Phoenix, Arizona 85007

Dear Mr. Bannister,

The organizational report required by the Arizona Oil & Gas Conservation Commission in the drilling of Odessa Natural Gasoline Company's No. 1 Aircodessa-West Beclabito well has been returned to our Odessa office for proper execution by Mr. Roland Hamblin of our Land Department and will, I'm sure, be expeditiously taken care of and forwarded to you as soon as possible. Attached to this letter for your files is a) a copy of the approved application to drill as submitted to the U.S.G.S. and b) a copy of our daily drilling report current to today. Our contractor is Circle "A" Drilling Company of Denver, Colorado. Your emphasis with respect to sample requirements has been noted. Samples and core chips will be forwarded as required from cuts made by the Four Corners Sample Cut upon completion of the drilling. You or other members of the Commission have a standing invitation to visit the well site in the beautiful and cool mountains of Arizona to witness what will be either an economic success for Odessa Natural Gasoline Company, et al and the state of Arizona or a financial expenditure of considerable size for Odessa Natural Gasoline Company, et al.

Very truly yours,

ODESSA NATURAL GASOLINE CO.

William R. Speer, Agent

WRS:bf

Enclosures

467

Δ

OPERED.

W. D. NOEL PRESIDENT

W. T. EDWARDS

J. W. COLE, JR.

JOHN BEN SHEPPERD BECY-TREAS. W. D. SMITH

## ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING
POST OFFICE BOX 3908
ODESSA TEXAS 79760
JULY 10, 1969

de l'au François Companie T

3951

O'Malley Insurance Company, Inc. 2200 North Central Avenue Phoenix, Arizona

> Re: State of Arizona Drilling Bond #8037-90-02

Gentlemen:

 $\bigcirc$ 

In accordance with instructions we have received from the Federal Insurance Company of Dallas, Texas, we have executed and are returning herewith for your handling two copies of a \$5,000 Performance Bond to the State of Arizona. Please have both copies of this Performance Bond signed as Resident Agent for our surety, Federal Insurance Company and forward or deliver in person both copies of the bond to Mr. John Bannister, Executive Secretary, Arizona Oil and Gas Conservation Commission, Room 202, 1624 West Adams, Phoenix, Arizona, 85007.

P

Your prompt attention to this matter will be appreciated inasmuch as we will be unable to drill our Aircodessa #1 West Beclabito well until this bond is filed with and approved by the Arizona Oil and Gas Conservation Commission.

Yours very truly.

ODESSA NATURAL GASOLINE CO.

Roland L. Hamblin Manager, Land Department

RLH:ann

cc: Federal Insurance Company, Mercantile Securities Building, Dallas, Texas, 75201

Phoenix, Arizona Oil and Gas Conservation

cc: Darold Barnum

467

1 22 Benedict party of and

U

July 16, 1968

Odessa Natural Gasoline Company P.O. Box 3908 Odessa, Texas 79760

Attention: Mr. William R. Speer

Re: Odessa #1 Navajo 1550 SE SE 1-39N-30E Apache County, Arizona

#### Gentlemen:

Application for permit to drill, location plat, and filing fee have been received covering captioned location.

Issuance of the drilling permit is being held pending receipt of the required performance bond. It is our understanding you have applied for this and should reach us shortly.

Meantime, will you please complete and submit the Organization Report, Form 1, attached. In addition, will you please furnish us with the name and address of your drilling contractor.

We are enclosing a small supply of the current forms for application to drill. This is the form that should be used in the future and any obsolete stock you have on hand should be destroyed.

Just as soon as the bond is received, or confirmation from the bond company that the bond is enroute, we will immediately issue the permit to drill.

Very truly yours,

John Bannister Executive Secretary mr enc

167